

2007/2008 Fee Calculations													
Company	Miles	% Of Miles	Fee		Hours	Percent of	Fee Allocation		Total	2006/2007		Difference	
			Allocation		spent on	total hours	based		Company	Fee		from previous ye	
			as a %		operator		on % of hours		2007/2008				
			Miles						Fee				
Agrium - Liquid and Gas	2.00	0.01%	\$29.69		182	1.09%	\$10,651.55		\$10,681.25	\$15,298.46		-\$4,617.2	
Avista	3422.00	14.51%	\$50,800.69		731.3	4.39%	\$42,799.35		\$93,600.05	\$79,975.56		\$13,624.49	
BP Olympic Pipeline Interstate and Intrasta	437.80	1.86%	\$6,499.28		909.5	5.46%	\$53,228.51		\$59,727.79	\$83,372.46		-\$23,644.67	
Buckley	35.61	0.15%	\$528.64		418.7	2.51%	\$24,504.43		\$25,033.07	\$9,868.38		\$15,164.69	
Cardinal	3.25	0.01%	\$48.25		300.5	1.80%	\$17,586.77		\$17,635.02	\$0.00		\$17,635.02	
Cascade	4267.00	18.10%	\$63,344.99		1842.17	11.06%	\$107,813.05		\$171,158.04	\$185,783.20		-\$14,625.16	
Chevron	157.00	0.67%	\$2,330.72		613.5	3.68%	\$35,905.10		\$38,235.82	\$20,927.29		\$17,308.53	
Ellensburg	110.65	0.47%	\$1,642.63		163.5	0.98%	\$9,568.84		\$11,211.48	\$13,086.57		-\$1,875.09	
Enumclaw	87.83	0.37%	\$1,303.86		405.5	2.43%	\$23,731.90		\$25,035.76	\$21,712.84		\$3,322.92	
Exxon	1.25	0.01%	\$18.56		61	0.37%	\$3,570.03		\$3,588.58	\$3,925.02		-\$336.44	
Georgia Pacific Corp-Camas Mill	1.68	0.01%	\$24.94		90	0.54%	\$5,267.25		\$5,292.19	\$5,852.31		-\$560.12	
Inland Empire Paper Co.	3.00	0.01%	\$44.54		2	0.01%	\$117.05		\$161.59	\$7,058.24		-\$6,896.65	
Kaneb	4.03	0.02%	\$59.83		103	0.62%	\$6,028.08		\$6,087.90	\$6,021.28		\$6,021.28	
KB Pipeline	16.00	0.07%	\$237.53		123.5	0.74%	\$7,227.84		\$7,465.37	\$10,057.40		-\$2,592.03	
McChord Pipeline Co.	14.25	0.06%	\$211.55		39	0.23%	\$2,282.48		\$2,494.02	\$11,244.58		-\$8,750.56	
NW Natural	1601.00	6.79%	\$23,767.36		733.5	4.40%	\$42,928.11		\$66,695.47	\$37,311.85		\$29,383.62	
Ochoa	4.00	0.02%	\$59.38		3	0.02%	\$175.58		\$234.96	\$2,658.36		-\$2,423.40	
PSE	11554.00	49.01%	\$171,522.85		6163.15	36.99%	\$360,698.52		\$532,221.37	\$551,745.08		-\$19,523.71	
PSE - Jackson Prarie	15.00	0.06%	\$222.68		0	0.00%	\$0.00		\$222.68	\$5,560.46		-\$5,337.78	
Sumas Cogeneration Co.	4.00	0.02%	\$59.38		58	0.35%	\$3,394.45		\$3,453.83	\$7,906.84		-\$4,453.01	
Terasen Pipelines	63.80	0.27%	\$947.13		184	1.10%	\$10,768.60		\$11,715.74	\$15,552.04		-\$3,836.30	
Tidewater	2.80	0.01%	\$41.57		80	0.48%	\$4,682.00		\$4,723.57	\$11,279.32		-\$6,555.75	
TransCanada's GTN System	310.00	1.31%	\$4,602.05		381	2.29%	\$22,298.04		\$26,900.09	\$11,060.77		\$15,839.32	
Weyerhaeuser Paper	9.00	0.04%	\$133.61		486.5	2.92%	\$28,472.43		\$28,606.03	\$26,071.16		\$2,534.87	
Williams	1314.15	5.57%	\$19,508.98		2247.1	13.49%	\$131,511.59		\$151,020.57	\$251,672.77		-\$100,652.20	
Yellowstone Pipeline - Spokane+ Moses La	135.35	0.57%	\$2,009.31		338	2.03%	\$19,781.46		\$21,790.77	\$22,943.43		-\$1,152.66	
	23,576.45	100.00%	\$350,000.00		16,659.42	100.00%	\$974,993.00		\$1,324,993.00	\$1,411,991.01		-\$86,998.01	
Program Cost	2,183,402.00												
Under Collection Fed Rmb.													
Total Program Cost	2,183,402.00												
Less Federal Rmb. Credit	858,409.00												
Net Program	1,324,993.00												
Overhead Cost distributed based on miles	\$350,000.00												
Program Cost distributed based on hours	\$974,993.00												
Total fees for 2007/2008	\$1,324,993												

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